Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	405,552			422,952	598	25,431	1,499	853,033	0	0	56,432
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	22,483	-123	18,258	1,918	_		404	24,108	5,319	12,705	4,734
Pentanes Plus		-123		_	_		-20	7,565	1,094	1,527	51
Liquefied Petroleum Gases	12,194		18,258	1,918	_		424	16,543	4,225	11,178	4,683
Ethane/Ethylene			_	_	_		_	_		39	_
Propane/Propylene			16,667	1,578	_		335	_	3,714	18,614	1,915
Normal Butane/Butylene			2,258	332	_		129	9,346	512	-5,051	2,249
Isobutane/Isobutylene			-667	8	_		-40	7,197	_	-2,425	519
Other Liquids		5,937		27,024	89,566	31,830	3,871	147,281	3,248	-43	50,614
Hydrogen/Oxygenates/Renewables/		-			ŕ			·	,		ŕ
Other Hydrocarbons		5,937		2,603	50,379	12,961	698	70,162	1,230	-210	3,022
Hydrogen				_	_	15,761		15,761	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	367	_	_	367	0	_
Renewable Fuels (including Fuel Ethanol)		5,937		2,603	50,379	-3,167	698	54,401	863	-210	3,022
Fuel Ethanol <sup>6</sup>		5,173		2,386	47,224	-1,033	531	52,822	397	0	2,711
Renewable Fuels Except Fuel Ethanol		764		217	3,155	-2,134	167	1,579	466	_	311
Other Hydrocarbons				_	_	0	_	_	-	0	_
Unfinished Oils				18,754	418		-2,327	21,332	_	167	16,522
Motor Gasoline Blend.Comp. (MGBC)		_		5,667	38,769	18,869	5,500	55,787	2,018	0	31,070
Reformulated		-		330	24,166	1,156	3,716	21,417	_	0	17,193
Conventional Aviation Gasoline Blend. Comp				5,337	14,603	17,713 	1,784 –	34,370 -	1,499 –	0 –	13,877 –
Finished Petroleum Products		_	1,070,692	29,903	27,825	-15,734	2,102		116,865	993,719	38,911
Finished Motor Gasoline		_	563,601	1,251	12,269	-17,837	-93		14,133	545,244	3,947
Reformulated		_	386,313	1,201	12,200	-3,206	-23		7	383,123	15
Conventional		_	177,288	1,251	12,269	-14,631	-70		14,126	162,121	3,932
Finished Aviation Gasoline			467	1,231	12,209	-14,001	-36		14,120	505	232
Kerosene-Type Jet Fuel			149,738	11,831	3,248		442		13,371	151,004	10,298
Kerosene			245	146	5,240		-68		238	221	48
Distillate Fuel Oil			192,203	3,274	12.444	2.103	991		29,249	179,784	15,352
15 ppm sulfur and under <sup>7</sup>			176,631	2,818	12,328	2,103	452		21,454	173,704	12,666
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			5,546	2,010	116	۵,103	-168		5,089	767	1,119
Greater than 500 ppm sulfur			10,026	430	110		707		2,706	7,043	1,119
Residual Fuel Oil <sup>8</sup>			44,211	10,497	_		274		8,931	45,503	4,804
Less than 0.31 percent sulfur			623	10,497	_		139		8,931 NA	45,503 NA	4,804 346
0.31 to 1.00 percent sulfur			10,300	515	_		108		NA NA	NA NA	801
Greater than 1.00 percent sulfur			33,288	9.982	_		27		NA NA	NA NA	3,657
Petrochemical Feedstocks			33,∠88 66	9,982	_		0		INA	548	3,057
Naphtha for Petro. Feed. Use			66	482	_		0		_	548	
Other Oils for Petro. Feed. Use			00		_		_			548	1
Special Naphthas			333	_	_		-1		642	-308	28
Lubricants			5,453	284	-136		88		2,765	2,748	28 852
Waxes			5,455	392	-130		- 00		2,765	315	002
Petroleum Coke			55,272	392	_		37		45,735	9,896	1,492
Marketable			43,761	396	_		37		45,735	-1,615	
					_					,	1,492
Catalyst			11,511	1 2/0			 465		1 709	11,511	1 772
Asphalt and Road Oil			9,758	1,348	_		465		1,708	8,933	1,773
Still Gas			44,745				 3			44,745	
Miscellaneous Products			4,600	_	_		3		18	4,579	84
Total	428,035	5,814	1,088,950	481,797	117,989	41,527	7,876	1,024,422	125,433	1,006,382	150,691

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.